

**FAX TRANSMITTAL
MOAB DISTRICT OFFICE**

TO: JOHN BAZA

FROM: ERIC JONES

SUBJECT: GEBAUER - GROOM #86

NUMBER OF PAGES: 2
(Including Cover Sheet)

DATE: 11/25/97

TIME: 0910

FAX MACHINE NO.: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

UTU- 7303

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GEBAUER GROOM # 86

9. API Well No.

43-037-31794

10. Field and Pool, or Exploratory Area

MEXICAN HAT

11. County or Parish, State

SAN JUAN CO. UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WESGRA CORPORATION

3. Address and Telephone No.

P.O. BOX 310367 MEXICAN HAT, UTAH 84531 (435) 683-2298

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

975' FNL, 1130' FEL, NE NE, SEC. 7
T. 42 S. R. 19 E., SLM.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other RIG SKID

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GEBAUER GROOM # 86

LOST TOOLS IN HOLE WHILE REAMING HOLE FROM 6 1/2 " to 7 7/8" FOR CASING

11/3/97

HOLE PLUGGED AS PER. INSTRUCTION (ERIC JONES)

50 ' BOTTOM 890' to 940' CEMENT 15 BAGS

FILLED HOLE WITH MUD TO 220'

50' ACROSS GOODRIDGE CEMENT 15 BAGS

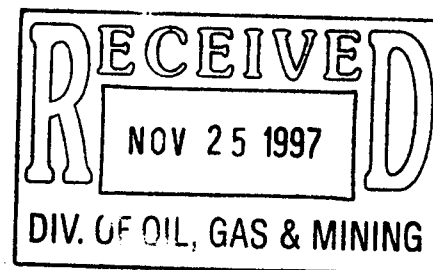
FILLED HOLE WITH MUD

25' PLUG AT SURFACE CEMENT 9 BAGS

SKID RIG 25' WEST

SET 37' 8 5/8" 20 LB. STEEL CASING & CEMENT 10 BAGS

STARTED DRILLING NEW 7 7/8" HOLE



14. I hereby certify that the foregoing is true and correct

Signature

Title

PRESIDENT

Date

11/05/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. UTU- 7303
2. Name of Operator WESGRA CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 310367 MEXICAN HAT, UTAH 84531 (435) 683-2298	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 975' FNL, 1130' FEL, NE NE, SEC. 7 T. 42 S. R. 19 E., SIM.	8. Well Name and No. GEBAUER GROOM # 86
	9. API Well No. 43-037-31794
	10. Field and Pool, or Exploratory Area MEXICAN HAT
	11. County or Parish, State SAN JUAN CO. UTAH

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other RIG SKID
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**GEBAUER GROOM # 86
LOST TOOLS IN HOLE WHILE REAMING HOLE FROM 6 1/2 " to 7 7/8" FOR CASING**

**11/3/97
HOLE PLUGGED AS PER. INSTRUCTION (ERIC JONES)
50' BOTTOM 890' to 940' CEMENT 15 BAGS
FILLED HOLE WITH MUD TO 220'
50' ACROSS GOODRIDGE CEMENT 15 BAGS
FILLED HOLE WITH MUD
25' PLUG AT SURFACE CEMENT 9 BAGS**

**SKID RIG 25' WEST
SET 37' 8 5/8" 20 LB. STEEL CASING & CEMENT 10 BAGS
STARTED DRILLING NEW 7 7/8" HOLE**

14. I hereby certify that the foregoing is true and correct

Signature

Eric Jones

Title

PRESIDENT

Date

11/05/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

WESGRA CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 310367 MEXICAN HAT, UTAH 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 975' F/NL 1155' F/EL

At proposed prod. zone

GOOSENECKS? DESERT CREEK

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

 $\frac{1}{2}$ MILE NORTH OF MEXICAN HAT

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1155'

16. NO. OF ACRES IN LEASE

350

17. NO. OF ACRES ASSIGNED
TO THIS WELL

5

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

300'

19. PROPOSED DEPTH

1300'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4180 GR. EST.

22. APPROX. DATE WORK WILL START*

DECEMBER 1997

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{4}$ "	8 5/8"	20 lb.	38'	100 sx.
7 7/8"	5 $\frac{1}{2}$ "	15 $\frac{1}{2}$ lb.	1200'	200 sx.

1,2,4,5,8,9,

3. SURFACE FORMATION

SUPI

6. ESTIMATED TOP OF GEOLOGICAL MARKER

GOODRIDGE 200'

7. ESTIMATED DEPTH OF WATER OIL, OR GAS

SCHAFFER LIME (WATER)

10. PRESSURE EQUIPMENT NONE NEEDED (VARIANCE GRANTED BY B.L.M.)

11. CIRCULATING MEDIUM, AIR / FOAM

12. TESTING SAMPLES ONLY

13. ABNORMAL PRESSURES OR TEMPERATURES, NONE (NO H2S)

14. ANTICIPATED STARTING TIME DECEMBER 1997

LOST TOOLS IN # 86 RIG SKID 25' WEST

NEW SURVEY WILL BE FORTHCOMING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

PRESIDENT

DATE

12/08/97

(This space for Federal or State office use)

PERMIT NO.

43-D37-31797

APPROVAL DATE

APPROVED BY

TITLE

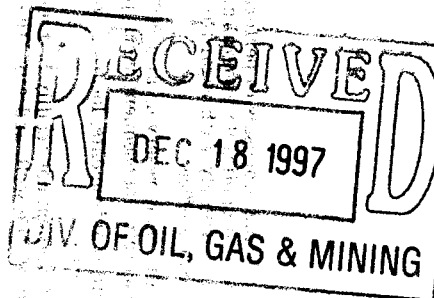
BRADLEY G. HILL

DATE

8/12/98

CONDITIONS OF APPROVAL, IF ANY:

RECLAMATION SPECIALIST III



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/18/97

API NO. ASSIGNED: 43-037-31797

WELL NAME: GEBAURE GROOM 86X (RIG-SKID)
OPERATOR: WESGRA CORPORATION (N1060)

PROPOSED LOCATION:

NENE 07 - T42S - R19E
SURFACE: 0975-FNL-1155-FEL
BOTTOM: 0975-FNL-1155-FEL
SAN JUAN COUNTY
MEXICAN HAT FIELD (410)

LEASE TYPE: FED
LEASE NUMBER: UTU - 7303

PROPOSED PRODUCING FORMATION: GDRSD

INSPECT LOCATION BY: / /		
TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☐ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number UNKN)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 014 OF MEXICAN HAT)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

☐ R649-2-3. Unit: _____
☐ R649-3-2. General.
☐ R649-3-3. Exception.
☒ Drilling Unit.
Board Cause no: 156 - 2
Date: 24-OCT-78

COMMENTS: _____

STIPULATIONS: _____



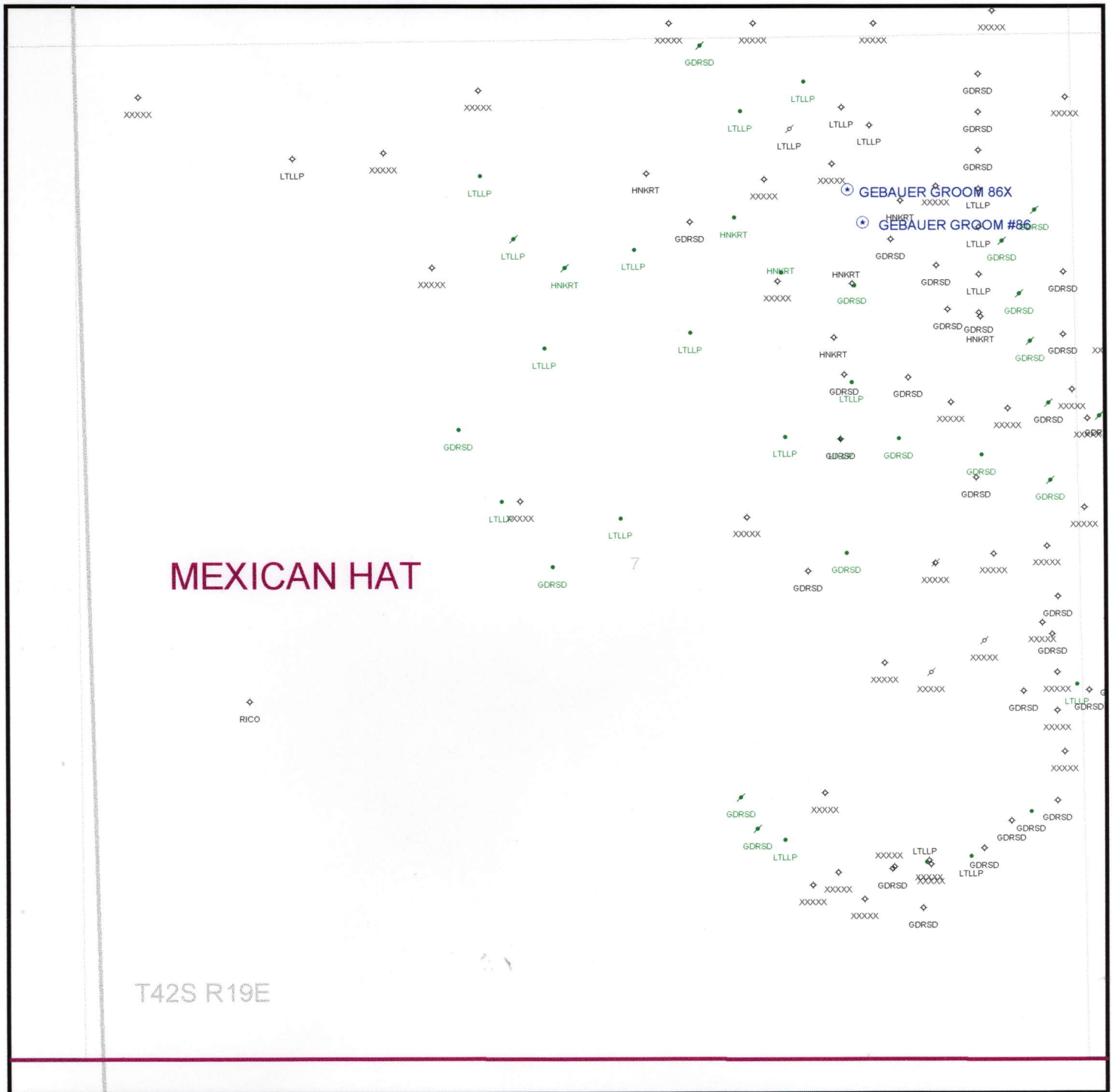
DIVISION OF OIL, GAS & MINING

OPERATOR: WESGRA CORPORATION (N1060)

FIELD: MEXICAN HAT (410)

SEC. TWP. RNG.: SEC. 7, T42S, R19E

COUNTY: SAN JUAN CAISE NO.156-2 24-OCT-78



DATE PREPARED:
23-DEC-1997

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

WESGRA CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 310367 MEXICAN HAT, UTAH 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 975' F/NL 1155' F/EL NE/NE SEC. 7

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43037.31797

12. COUNTY OR PARISH

SAN JUAN CO.

13. STATE

UTAH

15. DATE SPUDDED

11/10/97

16. DATE T.D. REACHED

12/12/97

17. DATE COMPL. (Ready to prod.)

12/12/97

18. ELEVATIONS (DV, RKB, RT, OR, ETC.)*

4180' EST

19. ELEV. CASINGHEAD

4179'

20. TOTAL DEPTH, MD & TVD

1280'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

ROTARY

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NO OBVIOUS OIL SHOW

DESERT CREEK 1225-1250'

WAITING ON EVALUATION FROM GEOLOGIST

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SAMPLES ONLY

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20 lb.	38'	12 1/4"	10 SX.	NONE
5 1/2"	15 lb.	1205'	7 7/8"	190 SX	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in) SHUT IN

NO PRODUCTION YET

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Curtis Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert Howell

TITLE PRESIDENT

DATE 12/16/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

COT-27-2000 FRI 1

AN OIL, GAS & MINING

FAX 1 801 359 3940

P. 02/03

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Wesgra CorporationOperator Account Number: N 1060Address: P.O. Box 310367MEXICAN HAT, UTAH 84531Phone Number: 435-683-2298

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-037-31297	Hebner N Room 86 X	NE.NE	7	42.S	19.E	SAN JUAN
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
B	99999	11004	11-10-97	11-1-00		
Comments: 11-1-00						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Clint Howell
Name (Please Print)

Clint Howell
Signature

President
Title

11-01-00
Date